

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Experimental Real-Time Pricing, Subtransmission Service XRT-3(A)

Eligibility

Applicable to service with 250 kW demand or greater and served from the Department's 34.5kV system, which may be delivered through the same service in compliance with the Department's Rules. Not applicable to service under Schedule CG-3.

Monthly rates beginning July 1, 2019 Rate A Voluntary Curtailment XRT-3 Subtransmission (34.5 KV)	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW (2)						
High Peak Period	\$4.95	\$0.39	\$5.34	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01601	\$0.05991	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$0.03764	\$0.01601	\$0.05365	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Alert Period Energy Charge \$ per kWh (3)						
High Peak Period	\$2.83700	\$0.00000	\$2.83700	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$1.20140	\$0.00000	\$1.20140	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Elements Only in Capped Ordinance						
ECA \$/kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge, see Rate A-3(A)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

(1) The Facilities Charge shall be based on the highest demand recorded in the last 12 months, but not less than 30 kW.

(2) The Demand Charge be based on the Maximum Demands recorded within the applicable Rating Periods during the billing month.

(3) During an Alert Period, the customer is expected to reduce load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.