

Actual customer bills are determined by the existing electric rate ordinance, for which billing has been capped, plus the new incremental electric rate ordinance. The following is intended only as a summary of the two ordinances' rates for customers and is not intended to modify the ordinances:

Customer Generation, Subtransmission (34.5 kV) CG-3(E)

Eligibility

Applicable to customers who generate either to sell Excess Energy to the Department and/or to serve their own electricity requirements but have the Department provide Electric Service including supplemental and backup power.

Rate E is an optional rate for customers receiving service under the Schedule CG-3. Rate E is available to Rate C customers. This optional rate E is for those customers who have demonstrated that they have the capability to reduce load during Department system conditions including, but not limited to, high system peaks, low generation, high market prices, temperature, and system contingencies.

Applicable when both the following conditions exist:

- (1) Any Electric Service provided by the Department where a customer-owned electrical generating facility is interconnected with the Department's system for Parallel Operation and in compliance with the Department's Rules.
- (2) Loads that are served from the Primary Distribution System and which would normally be served under General Service Schedules A-1 and A-2.

Not applicable to:

- (1) Any person or entity that is a utility or a "Public Utility" as defined by the Public Utilities Code, including Sections 216 and 9604.
- (2) Customer-owned electrical generating facilities interconnected with the Department System for Momentary Interconnection.

Monthly rates beginning July 1, 2019 Subtransmission (34.5 kV) CG-3(E) Customer Generation	High Season June - Sep.			Low Season Oct. - May		
	Capped	Incremental	Total	Capped	Incremental	Total
Service Charge \$ per month	\$150.00	\$0.00	\$150.00	\$150.00	\$0.00	\$150.00
Facilities Charge \$ per kW (1)	\$4.00	\$0.56	\$4.56	\$4.00	\$0.56	\$4.56
Demand Charge \$ per kW (2)						
High Peak Period	\$4.95	\$0.39	\$5.34	\$4.00	\$0.30	\$4.30
Low Peak Period	\$3.00	\$0.30	\$3.30	\$0.00	\$0.00	\$0.00
Base Period	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Energy Charge - \$ per kWh						
High Peak Period	\$0.04390	\$0.01601	\$0.05991	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$0.03764	\$0.01601	\$0.05365	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Electric Vehicle Discount \$	-\$0.02500	\$0.00000	-\$0.02500	-\$0.02500	\$0.00000	-\$0.02500
Alert Period Energy Charge \$ per kWh (3)						
High Peak Period	\$2.83700	\$0.00000	\$2.83700	\$0.03863	\$0.01601	\$0.05464
Low Peak Period	\$1.20140	\$0.00000	\$1.20140	\$0.03863	\$0.01601	\$0.05464
Base Period	\$0.01755	\$0.01601	\$0.03356	\$0.02197	\$0.01601	\$0.03798
Elements Only in Capped Ordinance						
ECA \$/kwh	\$0.05690	\$0.00000	\$0.05690	\$0.05690	\$0.00000	\$0.05690
ESA \$/kW	\$0.46	\$0.00	\$0.46	\$0.46	\$0.00	\$0.46
RCA \$/kW	\$0.96	\$0.00	\$0.96	\$0.96	\$0.00	\$0.96
Elements Only in Incremental Ordinance						
VEA - per kWh*	Refer to www.LADWP.com >About Us >Power Rates >Variable Energy Factors and Reliability Cost Adjustment Factor for current Quarterly Electric Adjustment Factors					
CRPSEA - per kWh*						
VRPSEA - per kWh*						
IRCA - per kW**						
IRCA - per kWh**						
Reactive Energy Charge as Per A-3(A)						
Energy Credit (4)						

ECA- Energy Cost Adjustment

ESA - Electric Subsidy Adjustment

RCA - Reliability Cost Adjustment

VEA - Variable Energy Adjustment

CRPSEA - Capped Renewable Portfolio Standard Energy Adjustment

VRPSEA - Variable Renewable Portfolio Standard Energy Adjustment

IRCA - Incremental Reliability Cost Adjustment

High Peak Period : 1:00 p.m. – 5:00 p.m., Monday through Friday

Low Peak Period: 10:00 a.m. – 1:00 p.m., Monday through Friday, and 5:00 p.m. – 8:00 p.m., Monday through Friday.

Base Period: 8:00 p.m. – 10:00 a.m., Monday through Friday, all day Saturday and Sunday.

(1) The Facilities Charge shall be based on the largest of:

The highest actual demand level recorded for energy delivered by the Department or the energy exported to the Department in the last 12-months at the Service Point.

(2) The maximum delivered demand at the Service Point.

(3) Customers receiving service under Rate E are expected to reduce Load. For excess energy consumption during an Alert Period, the customer shall pay the Alert Period Energy Charge.

(4) Energy Credit as per General Conditions of capped ordinance CG-3.

*This value will be computed quarterly in accordance with the incremental electric rate ordinance.

**This value will be computed annually in accordance with the incremental electric rate ordinance.