







LADWP Feed-in Tariff Master Conditional Use Permit City Planning Commission February 26, 2015





LADWP Solar - FIT vs NEM

Net Energy Metering (NEM)

- Customer-owned solar
- Energy consumed on-site
- 1 kilowatt (kW) to 1 megawatt (MW)

Feed-in Tariff (FiT)

- Energy sold to LADWP
- > 30 kW to 3 MW
- > 20 year contracts



FiT Background

- ➤ Senate Bill 1332 requires Feed-in Tariff program for LADWP of at least 75 MW
- ➤ Major component of achieving 33% renewable energy by 2020
- > 150 MW FiT approved by Council & LADWP Board



FiT Background

- > 150 MW FiT launched in early 2013
- FiT offered in "allocations" every 6 months

Allocation	1	2	3	4	5	Total
Capacity (MW)	20	20	20	15	25	100

- > 5th allocation scheduled for March 9 launch
- > 11 projects in service, totaling 5.4 MW
- > 56 MW of projects currently active under FiT program

Conditional Use Permit Requirement

- September 18, 2014, DCP issued a Zoning Administrator's Interpretation Case No: ZA 2014-3398(ZAI) regarding Conditional Use Permit for solar FiT projects
- November of 2014, LADWP consulted with DCP in the development of a Master CUP application to help define a process for certain FiT projects
- December 11, 2014, LADWP submitted an application for a Master CUP

LADWP's Master CUP Application

- Master CUP proposes <u>rooftop and carport projects</u> <u>in multifamily, commercial, public facility, and</u> <u>industrial zones</u> to be permitted by administrative clearance. All other FiT projects required to seek an individual CUP
- Would allow for the continued deployment of key Feed-in Tariff projects and help LADWP achieve renewable energy and local solar goals

Key Dates & Events

February 17, 2015 LADWP Board approved recent

program changes

February 26, 2015 Planning Commission

March 2015 Launch 25 MW 5th Allocation

Late 2015 Continue FiT offerings

