

Green Power Annual Report

2022



Thank you Program Partners

Thank you for your continual support of the Green Power for a Green LA (Green Power) program. By participating in the Green Power program you make the City of Los Angeles a cleaner and greener place to live, work and play.

Thank you again for participating in the Green Power Program.

Overview

The Green Power program purchased 42,017 Megawatt hours (MWhs) of renewable energy for our Green Power customers in 2022. A portion of these costs were offset by LADWP's avoided generation costs.

This represents enough electricity, on average, to power over 7,371 homes in Los Angeles for one year. In addition, over 29,777 metric tons of carbon dioxide (CO2) emissions were eliminated, which is equivalent to the Greenhouse gas emissions from 6,626 passenger vehicles driven for one year.

The Green Power program began in 1999, and through year-end 2022, has provided over 1,403,126 MWhs of renewable energy to our customers. The LADWP is committed to providing clean renewable energy to the city of Los Angeles.

- LADWP average residential household uses approximately 5,700 kWhs (5.7 MWhs) of electricity per year (475 kWhs per month). 2021-22 Briefing Book.
- ² CO2 emission reductions attributed to the United States Environmental Protection Agency (U.S. EPA) Greenhouse Gas Equivalencies Calculator, Updated April, 2023 (Source: U.S. EPA).

Statement of Revenue, Other Credits, Expenses

Los Angeles Department of Water and Power **Green Power For a Green LA Statement of Revenues, Other Credits, Expenses** For the Twelve Months Ending December 31, 2022

Non Residential Consumption (kWh) Total Consumption (kWh) Residential Customers Residential Customers Revenue and Other Credits Renewable Energy Adjustment Factor Revenue Total Revenue and Other Credits Expenses Purchased Green Power Less: Energy Services Avoided Cost Credit Marketing Expense Marketing Expense Program Operating Income Additional Charge per Ordinance Over/(Under) Recovery of Program Expenses Cumulative Over-Recovery Through December 2020 \$7,836,073.55	Residential Consumption (kWh)	20,594,054
Residential Customers 9,179 Non Residential Customers 359 Revenue and Other Credits Renewable Energy Adjustment Factor Revenue \$1,260,496.13 Total Revenue and Other Credits \$1,260,496.13 Expenses Purchased Green Power \$678,590.70 Less: Energy Services Avoided Cost Credit (\$261,258.55) Administration Expense \$167,744.04 Marketing Expense \$0.00 Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Non Residential Consumption (kWh)	<u>21,423,125</u>
Revenue and Other Credits Renewable Energy Adjustment Factor Revenue \$1,260,496.13 Total Revenue and Other Credits \$1,260,496.13 Expenses Purchased Green Power \$678,590.70 Less: Energy Services Avoided Cost Credit (\$261,258.55) Administration Expense \$167,744.04 Marketing Expense \$0.00 Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Total Consumption (kWh)	42,017,179
Revenue and Other Credits Renewable Energy Adjustment Factor Revenue \$1,260,496.13 Total Revenue and Other Credits \$1,260,496.13 Expenses Purchased Green Power \$678,590.70 Less: Energy Services Avoided Cost Credit (\$261,258.55) Administration Expense \$167,744.04 Marketing Expense \$0.00 Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Residential Customers	9,179
Renewable Energy Adjustment Factor Revenue \$1,260,496.13 Total Revenue and Other Credits \$1,260,496.13 Expenses Purchased Green Power \$678,590.70 Less: Energy Services Avoided Cost Credit (\$261,258.55) Administration Expense \$167,744.04 Marketing Expense \$0.00 Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Non Residential Customers	359
Renewable Energy Adjustment Factor Revenue \$1,260,496.13 Total Revenue and Other Credits \$1,260,496.13 Expenses Purchased Green Power \$678,590.70 Less: Energy Services Avoided Cost Credit (\$261,258.55) Administration Expense \$167,744.04 Marketing Expense \$0.00 Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Revenue and Other Credits	
Expenses Purchased Green Power \$678,590.70 Less: Energy Services Avoided Cost Credit (\$261,258.55) Administration Expense \$167,744.04 Marketing Expense \$0.00 Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42		\$1,260,496.13
Purchased Green Power \$678,590.70 Less: Energy Services Avoided Cost Credit (\$261,258.55) Administration Expense \$167,744.04 Marketing Expense \$0.00 Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Total Revenue and Other Credits	\$1,260,496.13
Less: Energy Services Avoided Cost Credit (\$261,258.55) Administration Expense \$167,744.04 Marketing Expense \$0.00 Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Expenses	
Administration Expense \$167,744.04 Marketing Expense \$0.00 Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Purchased Green Power	\$678,590.70
Marketing Expense \$0.00 Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Less: Energy Services Avoided Cost Credit	(\$261,258.55)
Total Expenses \$585,076.19 Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Administration Expense	\$167,744.04
Program Operating Income \$675,419.94 Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Marketing Expense	\$0.00
Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Total Expenses	\$585,076.19
Additional Charge per Ordinance \$29,253.81 Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42		
Over/(Under) Recovery of Program Expenses \$646,166.13 Cumulative Over-Recovery from December 2020 \$7,189,907.42	Program Operating Income	<u>\$675,419.94</u>
Cumulative Over-Recovery from December 2020 \$7,189,907.42	Additional Charge per Ordinance	\$29,253.81
	Over/(Under) Recovery of Program Expenses	 \$646,1 <u>66.13</u>
Cumulative Over-Recovery Through December 2021 \$7,836,073.55	Cumulative Over-Recovery from December 2020	\$7,189,907.42
	Cumulative Over-Recovery Through December 2021	\$7,836,073.55

Green Power energy to meet customer demand was obtained through energy purchases

The cost for new Green Power is slightly higher than power generated from conventional sources such as coal and natural gas. Since the beginning of the Green Power program, the premium charged to our customers for their participation has been \$0.03/kWh as determined by the Renewable Energy Option (REO) service rider.

2022 POWER CONTENT LABEL

LADWP

https://www.ladwp.com/powercontent

Greenho	use Gas Emissior (Ibs CO ₂ e/MWh)		Energy Resources	LADWP Power Mix	Green Power for Green LA	2022 CA Power Mix
LADWP	Green Power for Green	2022 CA Utility Average	Eligible Renewable ¹	35.6%	100.0%	35.8%
Power Mix	LA	2022 Of Cully Average	Biomass & Biowaste	0.1%	0.0%	2.1%
567	0	422	Geothermal	7.5%	0.0%	4.7%
1000 —			Eligible Hydroelectric	0.6%	0.0%	1.1%
	■ L	ADWP	Solar	14.1%	100.0%	17.0%
800	P	ower Mix	Wind	13.3%	0.0%	10.8%
600			Coal	12.6%	0.0%	2.1%
600		ireen Power for	Large Hydroelectric	4.0%	0.0%	9.2%
400		ireen LA	Natural Gas	34.5%	0.0%	36.4%
			Nuclear	13.3%	0.0%	9.2%
200	■ 2	022 CA Utility	Other	0.0%	0.0%	0.1%
0	A	verage	Unspecified Power ²	0.0%	0.0%	7.1%
0			TOTAL	100.0%	100.0%	100.0%
Percenta	Percentage of Retail Sales Covered by Retired Unbundled RECs ³ :		3%	0%		

¹The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology. ²Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.

The unbundled RECs retired in association with LADWP's 2022 electricity portfolios were sourced from eligible renewable energy generators such as biomass, biowaste, geothermal, eligible hydroelectric, solar, and wind energy resources.

For specific information about this electricity portfolio, contact:	Los Angeles Department of Water and Power 1-800-DIAL-DWP		
For general information about the Power Content Label, visit:	https://www.energy.ca.gov/programs-and- topics/programs/power-source-disclosure-program		

³Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.